



**ABAG POWER Executive Committee Meeting No. 2013-02**  
**April 17, 2013 (12 Noon - 2:00 p.m.)**  
**Association of Bay Area Governments**  
**101 Eighth Street, Conference Room B**  
**Oakland, CA 94607**

**AGENDA\***

1. **Welcome and Introductions**
2. **Public Comments**
3. **Approve Summary Minutes of Executive Committee Meeting**  
**Action:**  
ATTACHMENT 3A – SUMMARY MINUTES OF FEBRUARY 20, 2013
4. **Vacancy of Vice-Chair on ABAG POWER Executive Committee**  
Information: Committee member/Vice-Chair, Mark Armstrong's departure from ABAG POWER Executive Committee.
5. **Report on Natural Gas Program**  
Information: Staff will review recent gas operations, including gas purchases; the program's long-term hedge position; gas imbalances; and other miscellaneous program items.  
ATTACHMENT 5A – MONTHLY SUMMARY OF OPERATIONS FY 2012-13  
ATTACHMENT 5B – GAS HEDGE CHART  
ATTACHMENT 5C – MARKET PRICE CHART (4 YR)
6. **Natural Gas Program Scheduling Services Contract**  
**Action:** Staff will summarize the proposals received in response to the gas program scheduling services RFP and select candidates for interviews.
7. **Preliminary FY2013-14 Budget**  
Information: Staff will review a preliminary budget for FY2013-14.  
ATTACHMENT 7A – PRELIMINARY 2013-14 OPERATING BUDGET
8. **ABAG Energy Programs Update**  
Information: Staff will update members on the status of the following programs:
  - DOE Better Buildings Program
  - Electric Vehicle (EV) Projects
  - SF Bay Area Regional Energy Network (BayREN)ATTACHMENT 8A – ABAG ENERGY PROGRAMS
9. **Other Business**
10. **Closed Session**  
The following item will be discussed in closed session, pursuant to the requirements of the Ralph M. Brown Act. All reportable actions taken will be announced in open session prior to the adjournment of the meeting.
  - (a) Conference With Legal Counsel—Anticipated Litigation, Govt. C. Sec. 54956.9(c)  
Initiation of litigation pursuant to subdivision (c) of Section 54956.9: One Case.
11. **Adjournment**

\*The Committee may take action on any item on this agenda

# MEMORANDUM

## ASSOCIATION OF BAY AREA GOVERNMENTS

Representing City and County Governments of the San Francisco Bay Area

Attachment 3A



# SUMMARY MINUTES

**ABAG Power Executive Committee**

**Regular Meeting 2013-01**

**February 20, 2013**

Metro Center, ABAG's Conference Room B

101 8<sup>th</sup> Street, Oakland, CA 94607

### WELCOME AND INTRODUCTIONS

Chairman Richard Sealana opened the meeting with introductions at 12:00 PM.

#### Committee Representatives

Mark Armstrong (Vice-Chair)

Julie Bueren

Laura Ryan

Angela Rush

Chris Schroeder

Richard Sealana (Chair)

#### Jurisdictions

City of Santa Rosa

County of Contra Costa

City of Pleasanton

City of Richmond

City of Milpitas

City of Union City

#### Staff Present

Jennifer Berg

Jerry Lahr

Herb Pike

Vina Maharaj

Kenneth Moy

ABAG POWER

ABAG POWER

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### PUBLIC COMMENTS & ANNOUNCEMENTS

There were no public comments.

Jennifer Berg was introduced as the new BayREN Program Manager at ABAG.

### APPROVAL OF SUMMARY MINUTES OF DECEMBER 12, 2012.

Motion was made by Schroeder/S/Rush/C/4:0:0 to approve the Summary Minutes of December 12, 2012 Executive Committee Meeting.

### REPORT ON NATURAL GAS PROGRAM

#### Monthly Summary of Operations FY 12-13

Lahr provided the members with the Monthly Summary of Operations report for FY 12-13. He updated the members on the percentage savings comparisons with PG&E. The cumulative savings for the period July through December, 2012 is 2.9%.

# MEMORANDUM

## ASSOCIATION OF BAY AREA GOVERNMENTS

Representing City and County Governments of the San Francisco Bay Area

Attachment 3A



### **Gas Hedge Chart**

Lahr provided information on the various current long-term gas purchases (contracts which are greater than one month in length).

### **Market Price Chart (3-year)**

Lahr provided a 3-year comparison of gas prices.

### **County of Madera**

On February 6, 2013, ABAG POWER responded to a Request for Proposal by the County of Madera to provide natural gas services to various county facilities.

### **2011-12 Audited Financial Statements**

Members were provided with the Audited Financial Statement, Independent Auditor's Report and the Memorandum of Internal Control for the year ended June 30, 2012. The Audit was performed by Maze and Associates.

Motion was made by Armstrong/S/Schroeder/C/6:0:0 to approve the 2011-12 Audited Financial Statements.

Lahr provided the members with an update of ABAG POWER budget.

### **NATURAL GAS PROGRAM SCHEDULING SERVICES CONTRACT**

Lahr provided a history of ABAG POWER's gas schedulers.

Interstate Gas Services who was selected from a group of five proposals in May, 2003, provided Natural Gas Scheduling services to ABAG POWER from July 1, 2003 to June 30, 2005. The contract with IGS was extended for an additional two years from July 1, 2005 to June 30, 2008.

In April, 2008, ABAG POWER sent out a request for proposal for Gas Scheduling Services for the term July 1, 2008 to June 30, 2010, with an option to extend for two years. ABAG POWER received a total of three proposals. Golden Valley Gas Services was selected to provide natural gas scheduling services from July 1, 2008 to June 30, 2010. In 2010, the contract with GVGS was extended for a period July 1, 2010 to June 30, 2012. In April, 2012, the Contract was revised to add an extension of an additional year for a period July 1, 2012 to June 30, 2013.

Lahr discussed the process involved in the issuing of the RFP and informed members' of their need to sit on a selection committee.

### **ABAG ENERGY PROGRAMS UPDATE**

Lahr provided information on the status of all current ABAG Energy programs.

### **OTHER BUSINESS**

None.

# MEMORANDUM

## ASSOCIATION OF BAY AREA GOVERNMENTS

Representing City and County Governments of the San Francisco Bay Area

**Attachment 3A**



### **CLOSED SESSION**

Conference With Legal Counsel—Anticipated Litigation, Govt. C. Sec. 54956.9(c)  
Initiation of litigation pursuant to subdivision (c) of Section 54956.9: One Case

The Chair announced that no reportable action was taken.

### **ADJOURNMENT**

Chairman Sealana adjourned the meeting at 1:50 pm.

/vm

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\*Example of a motion – [*Member No. 1/S/Member No. 2/roll call vote/C/8:0:0*] means Member No.1 motions, seconded by Member No.2, after roll call vote, motion carries, 8 = “yes” votes, 0 = “no” votes and 0 = abstention.

## Agenda Item 5A

### ABAG POWER Natural Gas Program

FY 2012-13 Monthly Summary of Operations

	days/mo.	Jul 31	Aug 31	Sep 30	Oct 31	Nov 30	Dec 31	Jan 31	Feb 28	Mar 31	Apr 30	May 31	Jun 30	Total
<b>Gas Purchases<sup>(1)</sup></b>														
Purchase 1	Qty	15,500	15,500	15,000	15,500	15,000	15,500	15,500	14,000	15,500	15,000	15,500	15,000	182,500
	Price	\$4.24	\$4.24	\$4.24	\$4.24	\$4.24	\$4.24	\$4.24	\$4.24	\$4.24	\$3.68	\$3.68	\$3.68	
Purchase 2	Qty	15,500	15,500	15,000	15,500	15,000	15,500	15,500	14,000	15,500	15,000	15,500	15,000	182,500
	Price	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	
Purchase 3	Qty	24,800	24,800	24,000	24,800	15,000	24,242	24,242	21,896	23,839				207,619
	Price	\$2.50	\$2.90	\$2.57	\$2.91	\$3.96	\$3.73	\$3.43	\$3.40	\$3.41				
Purchase 4	Qty	2,150	7,275	13,075	15,600	23,460	28,000	37,000	23,500	17,750				167,810
	Price	\$3.11	\$2.97	\$3.39	\$3.97	\$3.54	\$3.74	\$3.65	\$3.65	\$4.01				
Purchase 5	Qty					2,000								2,000
	Price					\$3.87								
Total Quantity Purchased		57,950	63,075	67,075	71,400	70,460	83,242	92,242	73,396	72,589	30,000	31,000	30,000	742,429
Total Purchase Cost		\$192,289	\$217,173	\$225,581	\$257,674	\$269,816	\$318,763	\$341,687	\$271,756	\$276,152	\$111,225	\$114,933	\$111,225	\$2,708,273
Backbone Shrinkage (Dths)		(403)	(403)	(390)	(403)	(390)	(403)	(403)	(364)	(403)				
WACOG <sup>(2)</sup>		\$3.34	\$3.47	\$3.38	\$3.63	\$3.85	\$3.85	\$3.72	\$3.72	\$3.83	\$3.71	\$3.71	\$3.71	\$3.65
<b>Storage/Inventory</b>														
Total Injections/ (Withdrawals)		9,751	9,300	9,000	9,218	(1,618)	(17,500)	(15,500)	(11,675)	(17,825)				(26,849)
Total Inventory Quantity (Dths)		51,600	60,900	69,900	79,118	77,500	60,000	44,500	32,825	15,000				
Total Inventory (\$)		\$211,619	\$243,843	\$274,290	\$307,742	\$302,094	\$241,001	\$186,891	\$146,134	\$83,895				
Avg. Inventory Rate (\$/Dth)		\$4.10	\$4.00	\$3.92	\$3.89	\$3.90	\$4.02	\$4.20	\$4.45	\$5.59				
<b>Gas Program Monthly Expenses (from Financial Reports)</b>														
Cost of Energy Used <sup>(3)</sup>		\$ 178,693	\$ 203,938	\$ 214,356	\$ 243,575	\$ 290,999	\$ 399,116	\$ 414,907	\$ 331,469					\$ 2,277,053
Program Operating Expenses <sup>(4)</sup>		23,023	32,315	30,203	41,748	30,692	23,852	20,609	31,043					233,484
Subtotal		\$ 201,716	\$ 236,253	\$ 244,559	\$ 285,323	\$ 321,690	\$ 422,967	\$ 435,516	\$ 362,512	\$ -	\$ -	\$ -	\$ -	\$ 2,510,537
Rate (\$/Dth)		\$3.46	\$4.26	\$4.07	\$4.59	\$4.53	\$4.17	\$3.89	\$4.04					\$4.11
PG&E Pass-through costs <sup>(5)</sup>		141,719	168,739	146,220	153,910	213,438	255,305	463,637	267,851					1,810,818
Total ABAG POWER Cost		\$ 343,434	\$ 404,992	\$ 390,779	\$ 439,233	\$ 535,128	\$ 678,272	\$ 899,154	\$ 630,363					\$ 4,321,355
<b>Actual (metered) Gas Usage</b>														
Core <sup>(6)</sup>		48,407	45,020	48,871	52,749	62,829	91,434	102,933	80,449					532,691
Non Core		9,884	10,448	11,282	9,461	8,251	9,961	9,067	9,331					77,684
Total Program Usage		58,291	55,468	60,152	62,210	71,080	101,396	111,999	89,780	0	0	0	0	610,375
ABAG POWER Total Core Rate		\$ 6.39	\$ 8.01	\$ 7.06	\$ 7.50	\$ 7.92	\$ 6.96	\$ 8.39	\$ 7.37					
<b>PG&amp;E Rate<sup>(7)</sup></b>														
Procurement Charge <sup>(8)</sup>		4.58	4.34	3.92	4.00	4.98	4.49	4.29	4.70	4.06	4.71			
Transportation/Other Charge <sup>(9)</sup>		2.93	3.75	2.99	2.92	3.40	2.79	4.50	3.33					
Total PG&E Rate		\$ 7.51	\$ 8.09	\$ 6.91	\$ 6.91	\$ 8.38	\$ 7.28	\$ 8.80	\$ 8.03	\$ 4.06	\$ 4.71	\$ -	\$ -	

## Agenda Item 5A

### ABAG POWER Natural Gas Program

FY 2012-13 Monthly Summary of Operations

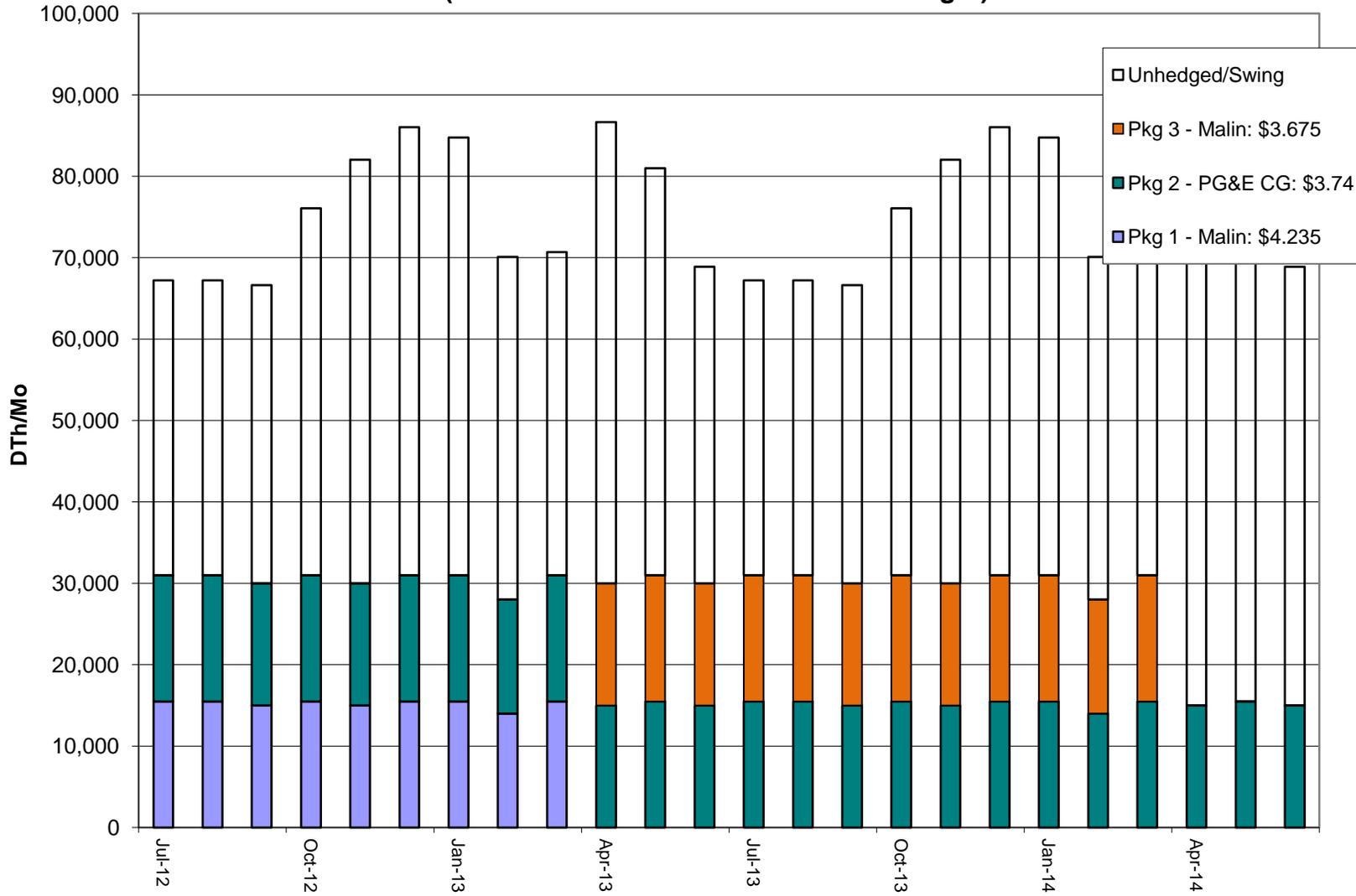
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
<b>Rate Comparison</b>													
Monthly Rate Difference (\$/Dth)	(1.12)	(0.08)	0.15	0.59	(0.46)	(0.32)	(0.40)	(0.66)					
Monthly Savings (\$)	54,408	3,762	(7,142)	(31,083)	28,727	29,098	41,527	52,936					
Cumulative 'Savings' (\$)	54,408	58,170	51,028	19,944	48,672	77,770	119,296	172,232					
Cumulative 'Savings' (%)	15.0%	8.0%	4.8%	1.4%	2.5%	3.0%	3.4%	4.1%					
<b>Monthly Index Postings</b>													
NGI Bidweek for PG&E Citygate	\$3.00	\$3.11	\$2.90	\$3.45	\$3.89	\$4.08	\$3.72	\$3.66	\$3.72				
Gas Daily Avg. for PG&E Citygate	\$3.01	\$3.03	\$3.30	\$3.95	\$3.83	\$3.77	\$3.67	\$3.63					
NGI Bidweek for Malin	\$2.49	\$2.89	\$2.56	\$2.90	\$3.53	\$3.55	\$3.42	\$3.39	\$3.40				

**Notes:**

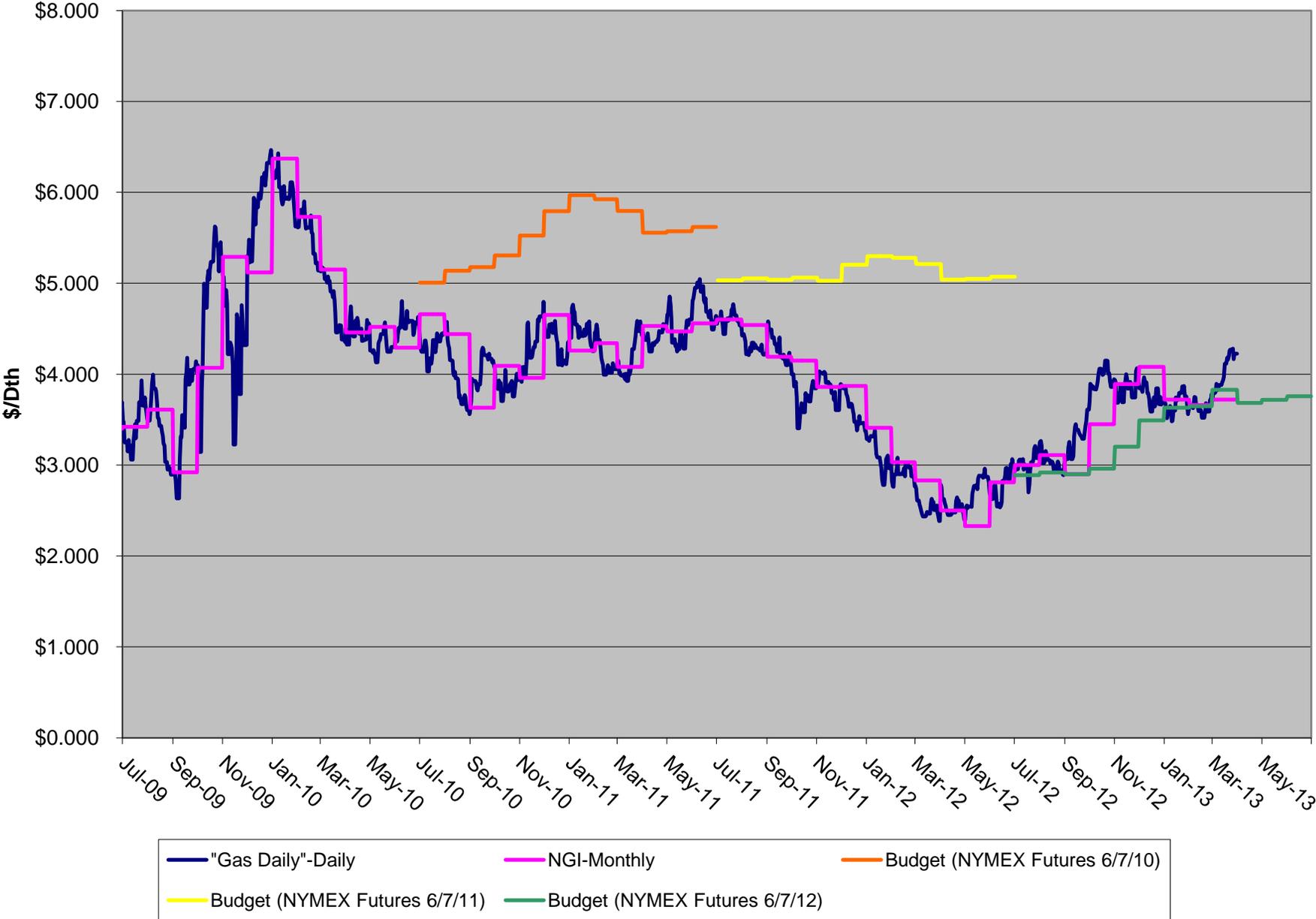
- (1) All gas quantities in Dth and rates in \$/Dth. (Does not include imbalance purchases traded to storage.)
- (2) Weighted Average Cost of Gas (WACOG) at PG&E Citygate
- (3) Includes costs to transport gas to PG&E Citygate from alternate delivery points, as well as physical storage costs.
- (4) Includes scheduling fees, billing fees, administrative costs and misc. expenses; less interest income.
- (5) PG&E charges billed to ABAG POWER via EDI process and passed through to customers. These costs do not necessarily tie directly to the actual gas usage shown above due to timing difference in reporting.
- (6) From billing data
- (7) Based on PG&E's G-NR1 rate schedule.
- (8) Includes: Procurement Charge, Capacity Charge, Brokerage Fee, Shrinkage, and Storage.
- (9) PG&E Transportation Charge; Customer Charge, and surcharge for Public Purpose Programs. Does not include Franchise Fees and City Taxes.

# Gas Hedge Chart

**ABAG POWER Long Term Gas Purchases  
(Fixed-Price Contracts > 1 month in length)**



Historical/Future Market Price Indices @ PG&E Citygate  
Market Price Chart (4 Year)



# ABAG POWER

## Operating Budget

Fiscal Year Ending June 30, 2014

Preliminary

	<u>Natural Gas</u>		
	<u>FY 2012-13</u> <u>Approved (1)</u>	<u>FY 2012-13</u> <u>Projected (2)</u>	<u>FY 2013-14</u> <u>Proposed</u>
<b>Revenues</b>			
Sale of Energy	\$ 7,272,282	\$ 7,272,282	\$ 7,988,335
Interest Income - Banks/LAIF	9,000	7,773	9,000
Total revenues	<u>7,281,282</u>	<u>7,280,055</u>	<u>7,997,335</u>
<b>Cost of energy</b>			
Cost of Energy Used (3)	3,743,855	3,304,587	4,487,790
PG&E Pass-Through Costs	<u>3,105,154</u>	<u>2,753,743</u>	<u>3,043,961</u>
Total cost of energy	6,849,009	6,058,330	7,531,751
<b>Other Energy Costs</b>			
Meter fees	-	-	-
Total Other Energy Costs	-	-	-
<b>Program Expenses</b>			
Billing Costs, external	10,200	5,000	10,200
Scheduling agent fees	38,745	38,820	39,600
ABAG fees	364,328	311,709	396,784
Interest Expense/Bank Charges	9,000	8,511	9,000
Legal Expenses (outside)	10,000	7,500	10,000
Other Expenses	-	-	-
Total Program Expenses	<u>432,273</u>	<u>371,540</u>	<u>465,584</u>
Total expenses	<u>7,281,282</u>	<u>6,429,870</u>	<u>7,997,335</u>
True-up Adjustment	-	850,186	-
Core Annual Usage (Dths):	793,814	793,814	793,814
Noncore Annual Usage (Dths):	126,649	126,649	126,649
Core Gas Commodity (4) (\$/Dth):	\$4.09	\$3.61	\$4.91
Noncore Gas Commodity (4) (\$/Dth):	\$3.92	\$3.49	\$4.65
PG&E Pass-through (\$/Dth):	\$3.91	\$3.47	\$3.83
Program Expenses (5) (\$/Dth):	\$0.46	\$0.40	\$0.50
Core Total Rate (\$/Dth):	\$8.46	\$7.47	\$9.24
Noncore Total Rate (\$/Dth):	\$4.38	\$3.89	\$5.14

Notes:

- (1) Approved budget June 2012
- (2) Actual February 2013 financials projected through June
- (3) Includes estimate for stranded pipeline capacity cost: \$150,000
- (4) Storage costs allocated to core accounts only
- (5) Program expenses minus interest income

## Agenda Item 8A

### **ABAG Energy Programs** (April 2013)

<b>Program Name:</b>	<b>ABAG POWER</b>	<b>OWP: 303000</b>
<b>Funding Amount:</b>	FY 12-13 Budget: \$7,281,282	
<b>Funding Source:</b>	Fees on natural gas deliveries	
<b>Program Term:</b>	JPA: ongoing. Gas Program: rolling evergreen	
<b>Primary Partners:</b>	ABAG POWER JPA: 67 member agencies Natural Gas Program: 38 participants	
<b>Program Description:</b>	ABAG POWER (ABAG Publicly OWned Energy Resources) is a separate joint powers agency formed to take advantage of the deregulated environment for energy and telecommunications. ABAG POWER's primary program is to conduct pooled purchasing of natural gas on behalf of local governments and special districts in the PG&E territory.	
<b>Program Goals:</b>	Price Stability. Purchasing strategy and cost allocation methods that will provide members a reasonable degree of certainty of the costs to be shared. Cost Savings. Provide gas procurement services for less than the equivalent services provided by the default provider (i.e. PG&E).	
<b>Status:</b>	Natural Gas Rates: 2012-13 Budgeted Rates (\$/therm): Core Gas Commodity: \$0.455 Noncore Gas Commodity: \$0.438 PG&E Pass-through: \$0.391  2011-12 Savings: 1.7% (Compared to PG&E GNR-1 Rate)	

<b>Program Name:</b>	<b>Retrofit California Better Buildings Program (BBP)</b>	<b>OWP: 303008</b>
<b>Funding Amount:</b>	ABAG: \$8,395,887. Statewide: \$30,000,000	
<b>Funding Source:</b>	ARRA funded through the Department of Energy (DOE) (through subcontract with LA County)	
<b>Program Term:</b>	June 1, 2010 – May 31, 2013	
<b>Primary Partners:</b>	Los Angeles County, San Diego (CCSE), Sacramento (SMUD), ABAG (Alameda (StopWaste.org), San Jose, San Francisco, Sonoma RCPA)	
<b>Program Description:</b>	Facilitate energy upgrades in buildings through over 20 targeted pilot projects in four regions of the State (LA, San Diego, Sacramento, SF Bay Area). The BBP Program seeks to: (1) test innovative marketing tactics, (2) help build a workforce to complete building upgrades, (3) evaluate building improvement impacts, and (4) assist in providing financing options for building owners. The California pilot projects fall into the following categories: <ul style="list-style-type: none"> <li>• Community Based Social Marketing (CBSM)</li> <li>• Home Improvement Retail Partnerships (HIRP)</li> <li>• Whole Neighborhood Approach (WNA)</li> <li>• Multifamily (MF)</li> <li>• Green Building Labeling (GBL)</li> <li>• On-Water-Bill Financing (OWB)</li> <li>• Flex Package Incentives for Single Family Homes</li> </ul>	
<b>Program Goals:</b>	Energy efficiency retrofits in 15,282 single family homes and 965 multifamily homes.	
<b>Status:</b>	All Bay Area pilots have been initiated.  Alameda (StopWaste):	

## ABAG Energy Programs

## Agenda Item 8A

	<p>CBSM – ‘Energize for the Prize’ promotion continuing w/ schools          HIRP – Pilot project with Lowes completed in Spring 2011          MF – Providing technical assistance to property owners          GBL – Issuing GBL rebates; working with real estate stakeholders          Flex Package – New incentive pilot project for single family residences</p> <p>San Francisco:          CBSM – Social media and marketing incentives to promote SFHip          HIRP – Advertise SF Hip program through Cole Hardware          WNA – Discontinued bulk purchasing pilot. Added single family incentive          MF – Performing audits and tracking retrofits          GBL – Working w/ Tax Assessor’s office for listing on tax roles</p> <p>San Jose:          WNA – Pilot completed 12/2012.</p> <p>Sonoma RCPA:          WNA – Pilot being discontinued due to lack of participation. Funds reallocated          OWB – PAYS program underway in Town of Windsor.          Flex Package – Funds reallocated from WNA pilot to new incentive pilot for single family residences.</p>
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<b>Program Name:</b>	<b>Electrical Vehicle (EV) Corridor</b>	<b>OWP: 303014</b>
<b>Funding Amount:</b>	\$1,493,165 (requires \$2,653,424 in agency match funding)	
<b>Funding Source:</b>	California Energy Commission’s (CEC) Alternative and Renewable Fuel and Vehicle Technology Program (created by AB 118).	
<b>Program Term:</b>	8/12/11 – 4/30/13 (Requested extension to January 2014.)	
<b>Primary Partners:</b>	<p>EV Communities Alliance (project coordination), Clean Fuel Connections (charger installations), Ecology Action (project coordination in Monterey region)</p> <p>Installation Participants: County of Alameda, City/County of San Francisco, City of San Jose, Marin County, Monterey Bay (Ecology Action), Coulomb Technologies, 350Green</p>	
<b>Program Description:</b>	Install EV charging infrastructure (Levels I, II, and III charging units) in the SF and Monterey Bay Areas.	
<b>Program Goals:</b>	212 EV charging units (423 charging points) in the SF and Monterey Bay Areas	
<b>Status:</b>	<ul style="list-style-type: none"> <li>• Alameda County – Under contract for installation of 40 combination L1/L2 chargers (80 charge points)</li> <li>• San Jose – Under contract for installation of 23 combination L1/L2 chargers (46 charge points)</li> <li>• Monterey (Ecology Action) – Under contract for installation of 40 combination L1/L2 chargers (80 charge points)</li> <li>• San Francisco – Under contract for installation of 34 L2 or combination L1/L2 chargers.</li> <li>• Coulomb – Under contract for installation of 11 L2 chargers in 4 cities.</li> <li>• 350Green – Contract has been terminated for non-compliance. Intend to issue and an RFP for fast charger installations.</li> <li>• Novato – Under contract for installation of 6 combination L1/L2 chargers.</li> <li>• Fairfax – Under contract for installation of 3 combination L1/L2 chargers.</li> </ul> <p>Charger installations have been proceeding at a slower pace than expected. A contract extension has been requested and is pending CEC approval.</p>	

**ABAG Energy Programs****Agenda Item 8A**

<b>Program Name:</b>	<b>San Francisco Bay Area Regional Energy Network (BayREN)</b>	<b>OWP: Proposed</b>
<b>Funding Amount:</b>	Approved Budget: \$26,567,750	
<b>Funding Source:</b>	California Public Utilities Commission (CPUC)	
<b>Program Term:</b>	1/1/13 – 12/31/14	
<b>Primary Partners:</b>	Counties of Alameda (StopWaste.org), Contra Costa, Marin, Napa, San Francisco, San Mateo, Santa Clara, Solano (Suisun City), Sonoma RCPA	
<b>Program Description:</b>	<p>The BayREN proposal consists of four primary energy efficiency subprograms that are designed to address key cost, process, work force and other market barriers that adversely affected the market penetration of the Energy Upgrade California in 2010-12:</p> <ul style="list-style-type: none"> <li>• Single-family energy efficiency retrofit program</li> <li>• Multi-family energy efficiency retrofit program</li> <li>• Codes and standards compliance and enforcement</li> <li>• Financing for energy efficiency projects</li> </ul>	
<b>Program Goals:</b>	<p>Preliminary Goals: (to be revised based on approved budget)</p> <ul style="list-style-type: none"> <li>• 5,200 single-family energy efficiency upgrades</li> <li>• 5,000 multi-family unit upgrades</li> <li>• 550 building professionals trained</li> <li>• 1,650 local government building dept employees trained</li> </ul>	
<b>Status:</b>	<p>In November 2012 the CPUC approved the energy efficiency programs and budgets for 2013-14. This decision included funding for the BayREN program in the amount of \$26,567,750. In January ABAG submitted a revised Program Implementation Plan (PIP) to correspond with the approved budget. The PIP is pending approval at the CPUC. ABAG and PG&amp;E executed the program agreement in February.</p> <p>ABAG is finalizing the scopes of work and budgets for the county agencies and expect to enter into contracts in the near future.</p> <p>On March 29<sup>th</sup> ABAG selected BKi and ICF International as the primary consultants to the program. Contract negotiations are underway.</p>	